

VIRGINIA DEPARTMENT OF MINES, MINERALS & ENERGY
VIRGINIA GAS AND OIL BOARD

Pursuant to Sections 45.1-361.9.B and 45.1-361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will conduct a hearing commencing at 9 a.m. on Tuesday, April 15, 2008 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia. The following items will be considered.

1. The Board will receive a quarterly report on the board escrow account as administered by Wachovia Bank, Escrow Agent for the Virginia Gas and Oil Board.
2. The Board, on its own motion and in response to public comment, will discuss post-production costs that are allowed by pooling orders and are deducted from royalty payments to pooled parties.
3. A petition from Equitable Production Company for re-pooling of coalbed methane unit VC-537113, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-07-0515-1934. Continued from February.
4. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit R(-1), Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0318-2160. Continued from March.
5. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit R(-2), Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0318-2161. Continued from March.
6. A petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit VP8SGU3, Prater and South Grundy Districts, Buchanan County, Virginia. Docket Number VGOB-06-0321-1598-01. Continued from March.
7. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 423 VA Unit E-34, Garden District, Buchanan County, Virginia. Docket Number VGOB-08-0318-2166. Continued from March.
8. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 424 VA Unit E-35, Garden District, Buchanan County, Virginia. Docket Number VGOB-08-0318-2168. Continued from March.
9. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 425 VA Unit E-34, Garden District, Buchanan County, Virginia. Docket Number VGOB-08-0318-2169. Continued from March.
10. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 430 VA Unit D-36, Garden District, Buchanan County, Virginia. Docket Number VGOB-08-0318-2173. Continued from March.
11. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit Rogers 431 VA Unit D-37, Garden District, Buchanan County, Virginia. Docket Number VGOB-08-0318-2174. Continued from March.
12. A petition from Equitable Production Company for pooling of coalbed methane unit VC-536972, Kenady District, Dickenson County, Virginia. Docket Number VGOB-08-0318-2176. Continued from March.

13. A petition from Dart Oil and Gas Corporation for creation and pooling of conventional drilling unit Edwards 043101, Clearfork District, Tazewell County, Virginia. Docket Number VGOB-08-0318-2184. Continued from March.
14. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit D-14, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-08-0415-2194.
15. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit R-54, Garden and Maiden Springs Districts, Buchanan and Tazewell County, Virginia. Docket Number VGOB-08-0415-2195.
16. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit N(-2), Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0415-2196.
17. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit BC-137, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-08-0415-2197.
18. A petition from CNX Gas Company, LLC for modification of prior pooling orders to allow elections by pooled parties for a second well in unit DD-24, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-01-0320-0878-02.
19. A petition from CNX Gas Company, LLC for creation and pooling of coalbed methane unit TA-80, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-08-0415-2198.
20. A petition from CNX Gas Company, LLC for modification of the Middle Ridge I Field Rules to allow for drilling of an additional well in unit AY134, Maiden Spring District, Tazewell County, Virginia. Docket Number VGOB-00-1017-0835-03.
21. A petition from Equitable Production Company for pooling of conventional gas unit V-536025, Lipps District, Wise County, Virginia. Docket Number VGOB-08-0415-2199.
22. A petition from Equitable Production Company for pooling of coalbed methane unit VC-539795, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0415-2200.
23. A petition from Equitable Production Company for pooling of coalbed methane unit VC-536427, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0415-2201.
24. A petition from Equitable Production Company for pooling of coalbed methane unit VC-537867, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0415-2202.
25. A petition from Equitable Production Company for pooling of coalbed methane unit VC-539613, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0415-2203.
26. A petition from Equitable Production Company for pooling of coalbed methane unit VC-539627, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0415-2204.

27. A petition from Equitable Production Company for pooling of coalbed methane unit VC-537811, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0415-2205.
28. A petition from Equitable Production Company for establishment of a drilling unit for drilling of horizontal conventional gas wells, Gladeville and Lipps District, Wise County, Virginia. Docket Number VGOB-08-0415-2206.
29. A petition from Equitable Production Company for establishment of a 320 acre drilling unit for drilling of horizontal conventional gas wells, Lipps District, Wise County, Virginia. Docket Number VGOB-08-0415-2207.
30. A petition from Equitable Production Company for establishment of a 320 acre drilling unit for drilling of horizontal conventional gas wells, Gladeville District, Wise County, Virginia. Docket Number VGOB-08-0415-2208.
31. A petition from Equitable Production Company for establishment of a 320 acre drilling unit for drilling of horizontal conventional gas wells, Gladeville District, Wise County, Virginia. Docket Number VGOB-08-0415-2209.
32. A petition from Equitable Production Company for establishment of a 320 acre drilling unit for drilling of horizontal conventional gas wells, Gladeville District, Wise County, Virginia. Docket Number VGOB-08-0415-2210.
33. A petition from Equitable Production Company for pooling of coalbed methane unit BU-41, Kenady District, Dickenson County, Virginia. Docket Number VGOB-08-0415-2211.
34. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field Rules to allow for drilling of an additional well in units BU41 and BS42, Kenady District, Dickenson County, Virginia. Docket Number VGOB-89-0125-0009-24.
35. A petition from Range Resources-Pine Mountain for modification of the Nora Coalbed Gas Field Rules to allow for drilling of an additional well in units Y-75, Y-76, Z-75 and Z-76, Prater District, Buchanan County, Virginia. Docket Number VGOB-89-0125-0009-25.
36. A petition from Range Resources-Pine Mountain Inc. for establishment of a 320 acre unit for drilling of horizontal conventional gas wells, Kenady District, Dickenson County, Virginia. Docket Number VGOB-08-0415-2212.
37. A petition from Range Resources-Pine Mountain Inc. for establishment of a 320 acre drilling unit for drilling of horizontal conventional gas wells, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-08-0415-2213.
38. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit D-100, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-08-0415-2214.
39. A petition from Appalachian Energy, Inc. for modification of the Oakwood 1 Field Rules to allow for drilling of an additional well in units G37, H37, H38, I32, I36 and I37, Garden District, Buchanan County, Virginia. Docket Number VGOB-93-0216-0325-14.
40. A petition from Appalachian Energy, Inc. for modification of the Oakwood 1 Field Rules to allow for drilling of an additional well in units E100, F100,

- G100-101, H99-101, Grundy District, Buchanan County, Virginia. Docket Number VGOB-93-0216-0325-15.
41. A petition from Equitable Production Company on behalf of William & Kimberly Corn and Range Resources-Pine Mountain, Inc. for disbursement of funds from escrow and authorization for direct payments of royalties on Tract 2, Unit VC-501827, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-04-0817-1316-01.
 42. A petition from Equitable Production Company on behalf of William & Kimberly Corn and Range Resources-Pine Mountain, Inc. for disbursement of funds from escrow and authorization for direct payments of royalties on Tract 1, Unit VC-535625, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-04-0420-1280-01.
 43. A petition from Range Resources-Pine Mountain, Inc. for pooling of coalbed methane Unit 73AD, Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0415-2216.
 44. A petition from Range Resources-Pine Mountain, Inc. for pooling of conventional gas unit V-536881, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0415-2217.
 45. A petition from Range Resources-Pine Mountain, Inc. for pooling of gas Unit 73AC, Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0415-2218.

The Virginia Gas and Oil Board will hear public comments regarding Board matters immediately following the final docket item.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 230 Charwood Drive, Abingdon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-676-5423.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the April hearing should contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276-676-5423 or call the Virginia Relay Center TTY/TDD 1-800-828-1120 or 1140 by April 10, 2008. The deadline for filing of petitions to the Board for the May 2008 hearing is 5 p.m., Friday, April 18, 2008 with the hearing scheduled for 9 a.m. on Tuesday, May 20, 2008 at the Southwest Virginia Higher Education Center, Abingdon, Virginia.